

Schedule 1B: Member-Owned Distributed Generation

Availability: Rate Schedule 1B is available to consumers requiring service of less than 25 kVA for all users, with a qualifying member-owned renewable distributed generation facility of 15kW or less, designed to operate in parallel with the Cooperative's system. Applicable to all qualifying member-owned renewable distributed generation facilities in service after August of 2015.

Character of Service: Single phase, 60 cycles, at available secondary voltages.

Conditions of Service: For purposes of this rate schedule, a member-owned distributed generating facility is one that meets all the following requirements.

1. Fueled by solar, wind or methane.
2. Total rated capacity of 15 kW or less.
3. Located on member's premises.
4. Installed to offset all or part of the member's own electrical load.
5. Designed and installed to operate in parallel with the Cooperative's facilities without affecting the operation of equipment, service and safety of the Cooperative's personnel and members.
6. All interconnection policies, agreements and procedures required by Steuben REC must be completed.
7. Member generator equipment and installations must comply with all terms and conditions as specified by the Cooperative.
8. Member shall under this schedule reimburse the Cooperative for the installed cost of all metering and other equipment necessary to administer this rate schedule. Steuben REC shall retain ownership of, maintain and operate all such equipment.
9. The member's control and protection system and site plan must be acceptable to the Cooperative and in accordance with the safety and reliability standards, the National Electric Code and the National Electric Safety Code requirements.
10. The system shall provide for immediate automatic shutdown and/or separation of the member's generator from the Cooperative's facilities in the event of momentary or extended loss of power; or when frequency, voltage and/or current deviate from normal utilities.
11. The member shall be liable if the member's protection system fails to function.
12. The completed installation must meet all local, state and national codes and regulation and is subject to inspection by proper enforcement authorities before startup of member facilities.
13. The member shall notify Steuben REC prior to making any revisions, changes and/or upgrades to the member facilities.
14. If the member's generation facility causes interference or adversely affects the voltage, frequency, harmonic content or power factor in Steuben REC's facilities or other member's service, Steuben REC may require disconnection of member generation facility until the condition is corrected.
15. Steuben REC may require reasonable and adequate insurance coverage by the interconnecting member and the member shall provide proof of liability coverage as required by Steuben REC.
16. The member shall pay for all costs associated with any addition to or alteration of Steuben REC's equipment required for metering and for the safe and reliable operation of the member's generation facility connected in parallel to Steuben REC.

Monthly Rates - Energy Consumed:

- Customer charge – \$30.95 monthly
- kWh Distribution Charge - \$0.080667
- NYPA LTA Energy Efficiency Rider \$0.001/KWH
- kWh Energy Supply Charge – variable based on monthly power costs
- New York Clean Energy Standard Zero Emissions Credits – – variable based on LSE power demand

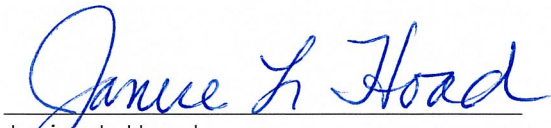
Monthly Rates – Energy Produced (Bill Credit):

- The rate used to calculate the monthly bill credit for energy produced will be determined using the Cooperative's avoided cost of wholesale power. This rate will be equivalent to the monthly kWh energy supply charge. No banked usage is permitted.

Terms of Payment: All bills are due when personally served or 3 days after the mailing of the bill and may be paid in full on or before the "due date" specified on the bill, which shall be at least 20 days after the date on which the bill is rendered.

A monthly late payment charge will be assessed at a rate of 1.5 percent on a customer's unpaid balance, including service billing arrears and unpaid late payment charges. Remittance mailed on the "last day to pay" date will be accepted without the late charge, the postmark to be conclusive evidence of the date of mailing. The failure on the part of the customer to receive the bill shall not entitle the customer to pay without the late payment charge after the "last date to pay" date. All late charges are consistent with the New York Power Authority requirements.

Revised: June 1, 2025



Janice L. Hoad
Secretary of the Board of Directors SREC